The unsuspected peaking of conventional oil: When reserve definitions distort the perception of scarcity.

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Mons

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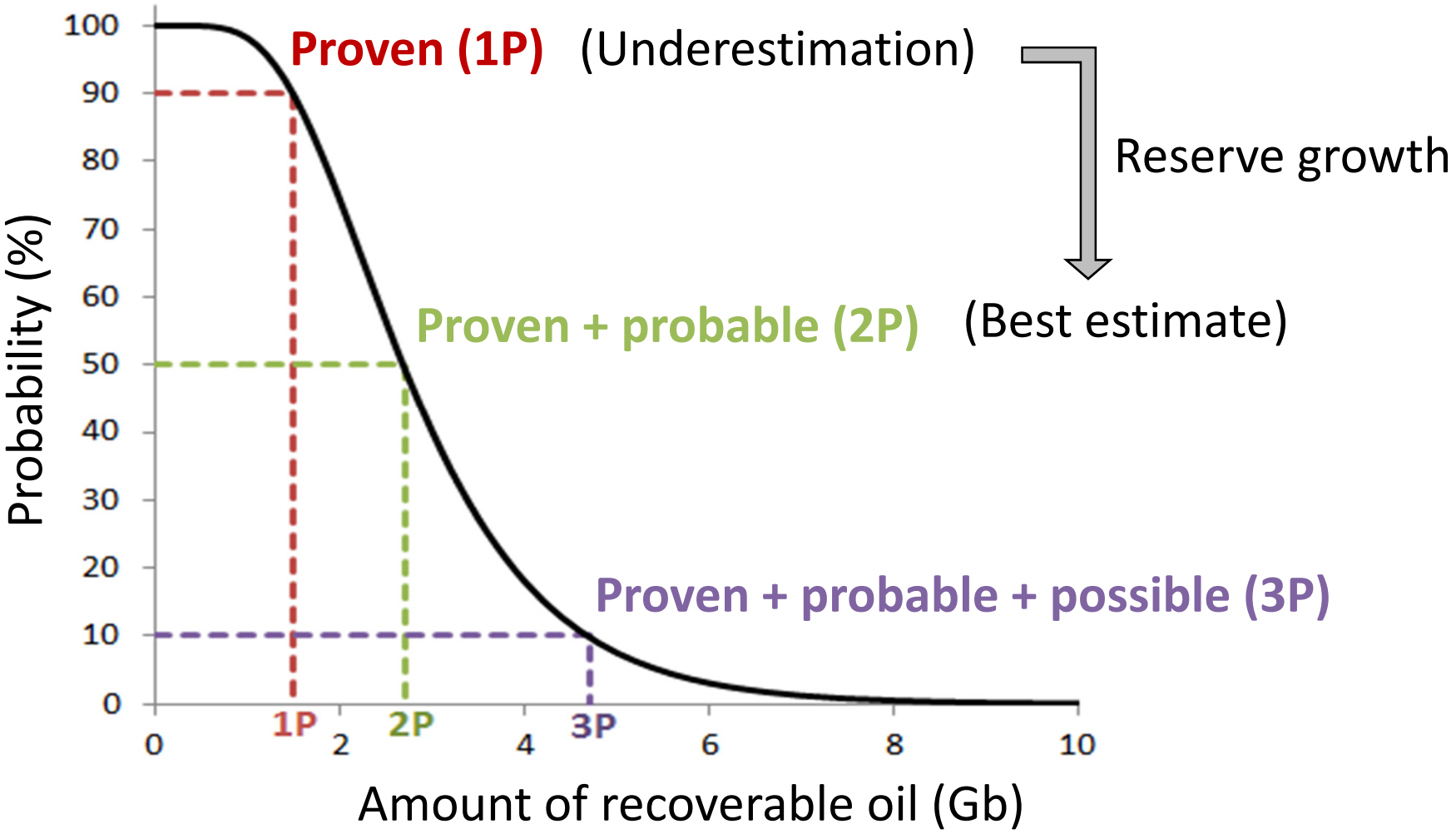
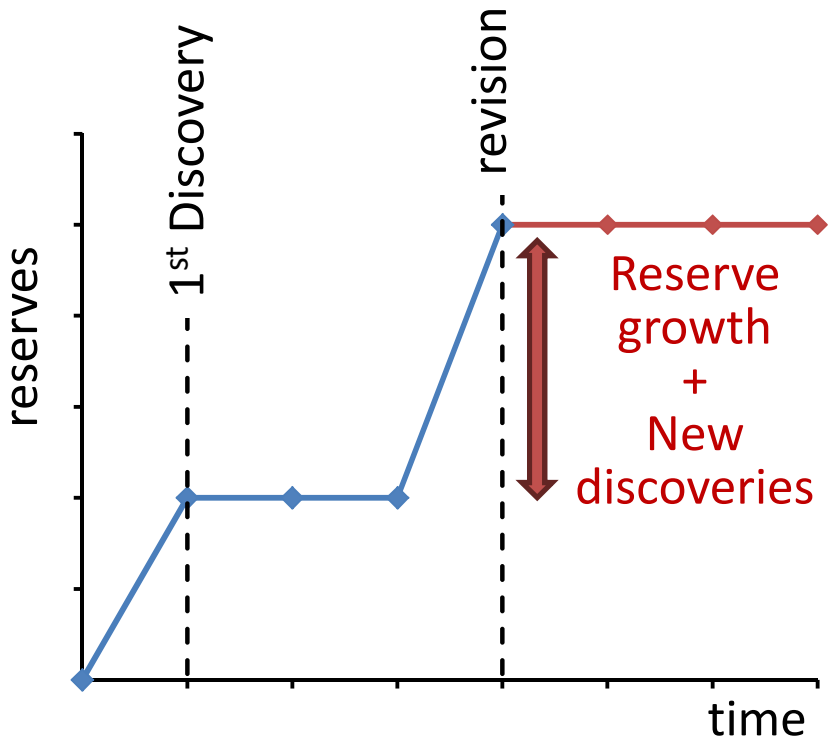
SPE: Probabilistic definition of 1P, 2P, 3P reserves.

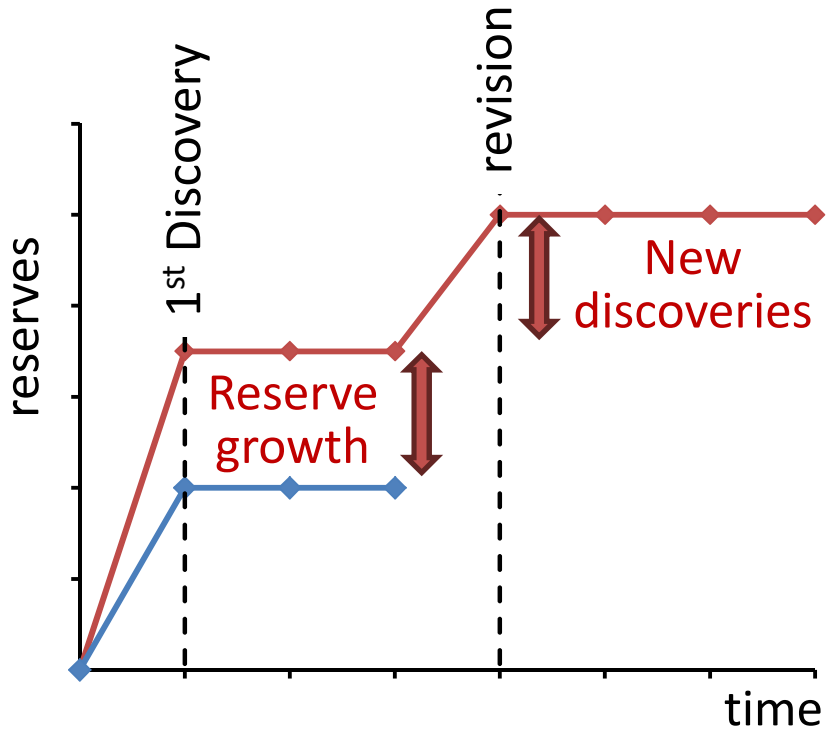


How to book the revisions?

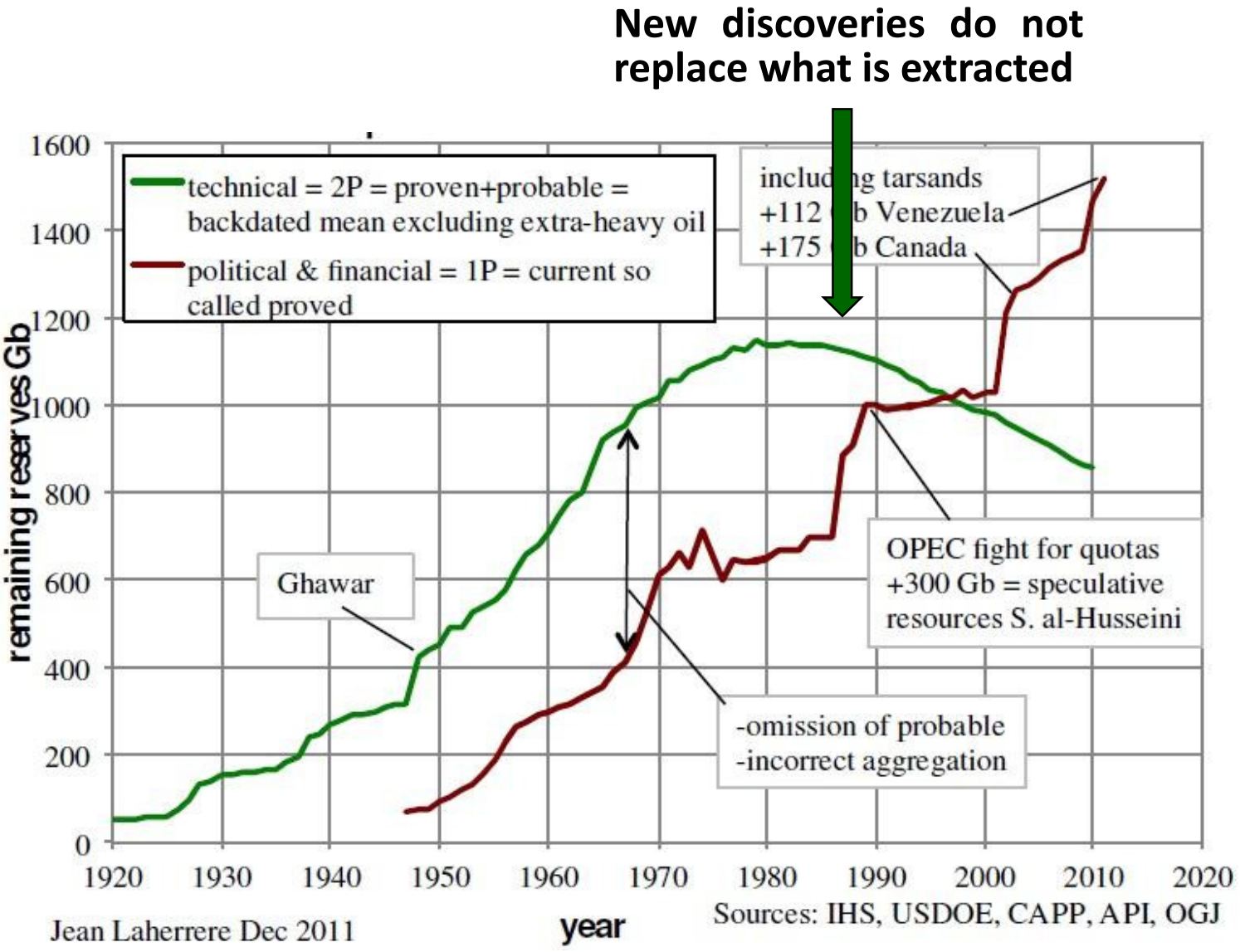
1P: current



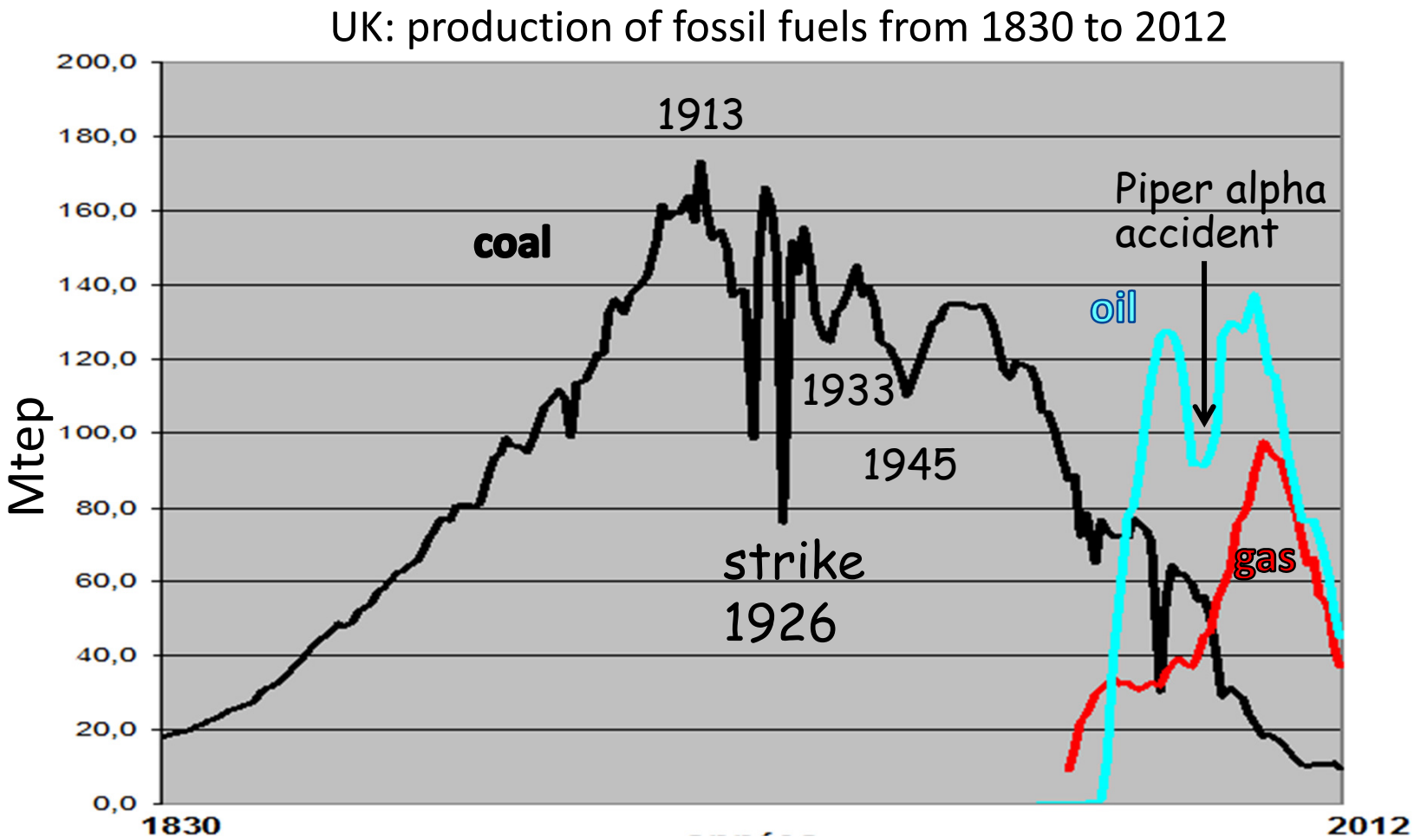
2P: backdating



1P and 2P, two different visions.



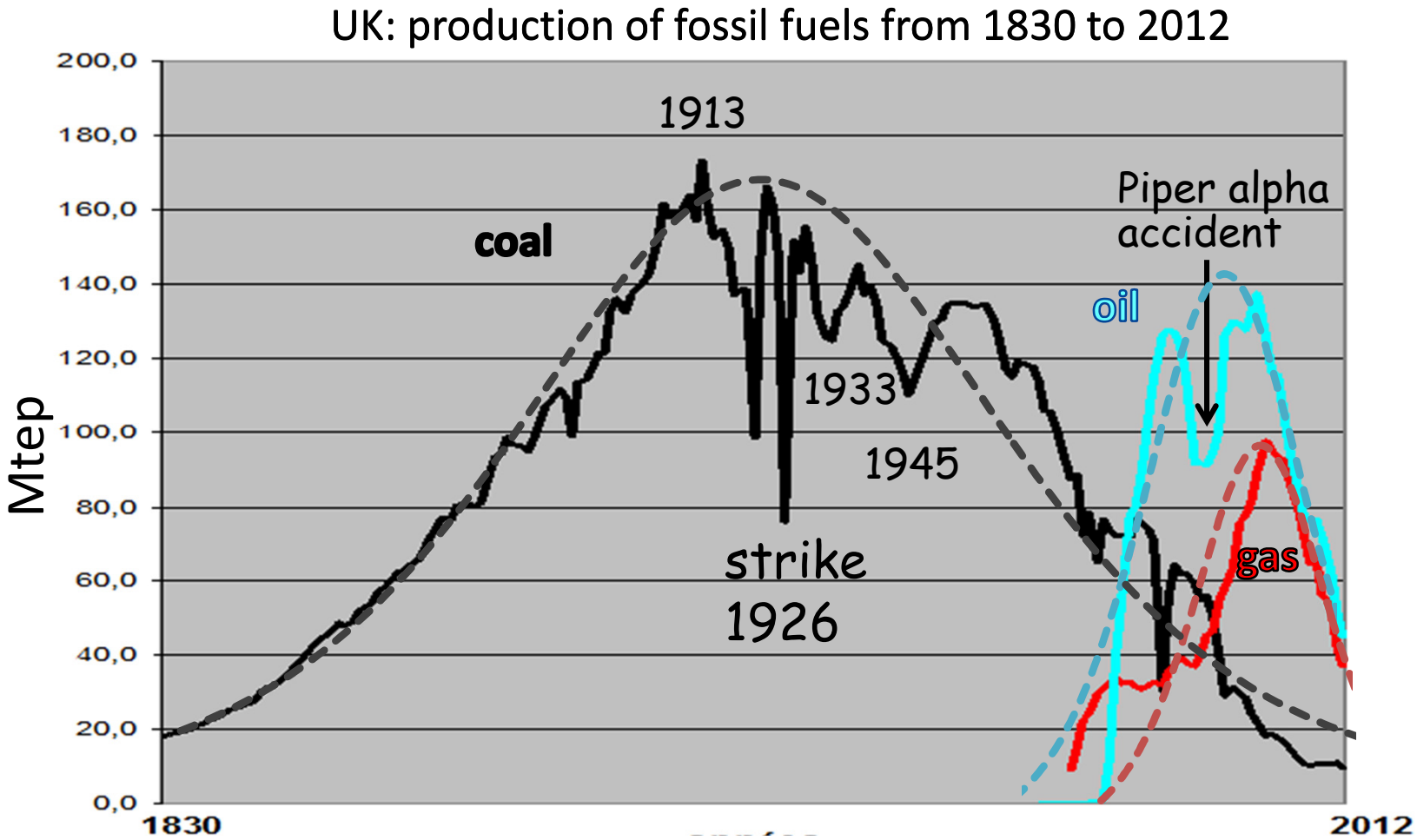
The flow rate, more important than the stock.



Source: B. Durand from D. Rutledge, E. Mearns, BP

The flow rate, more important than the stock.

A bell-shape curve, a simple fit.



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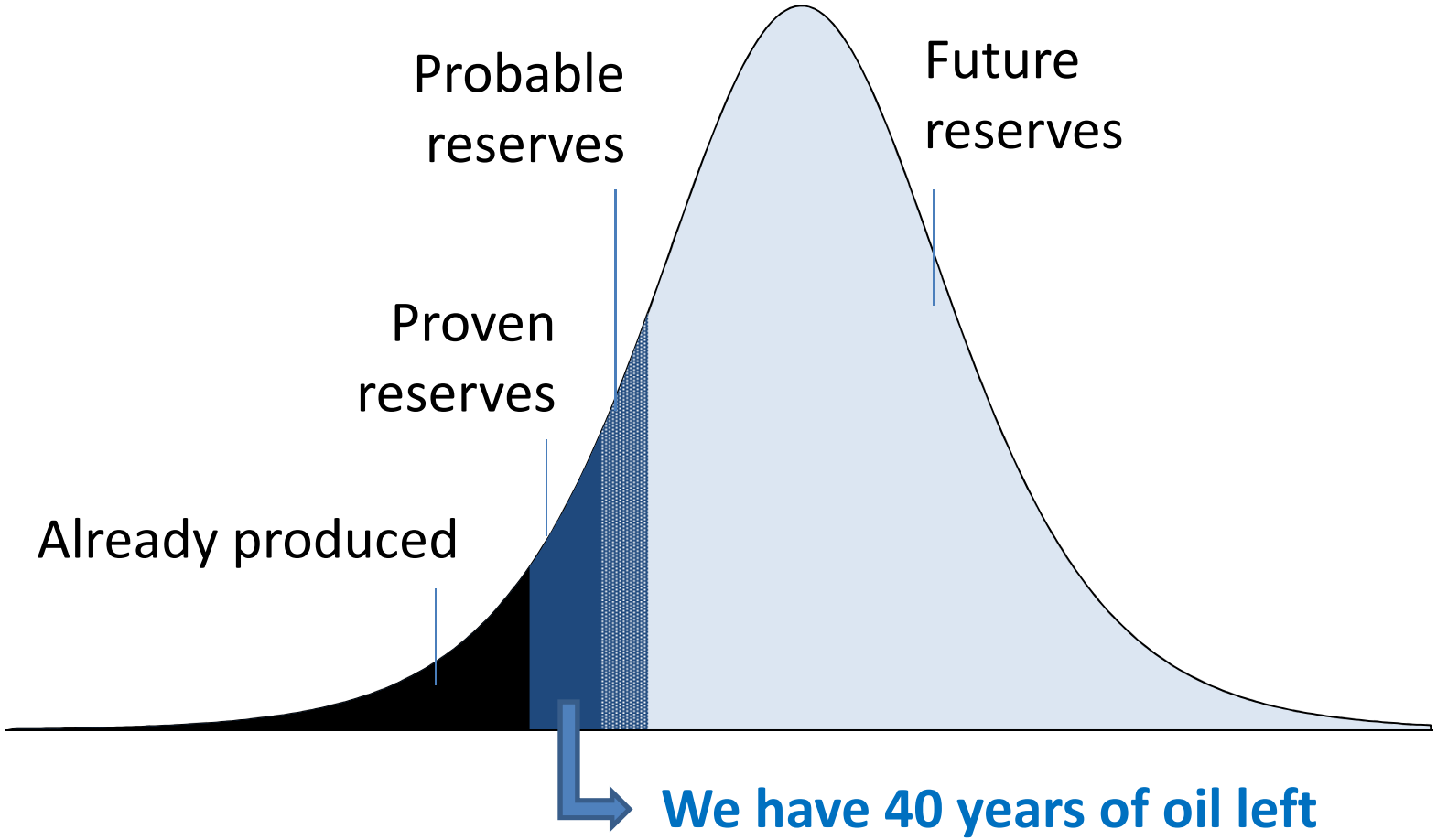
Identified reserves, a bad indicator for predicting oil availability.



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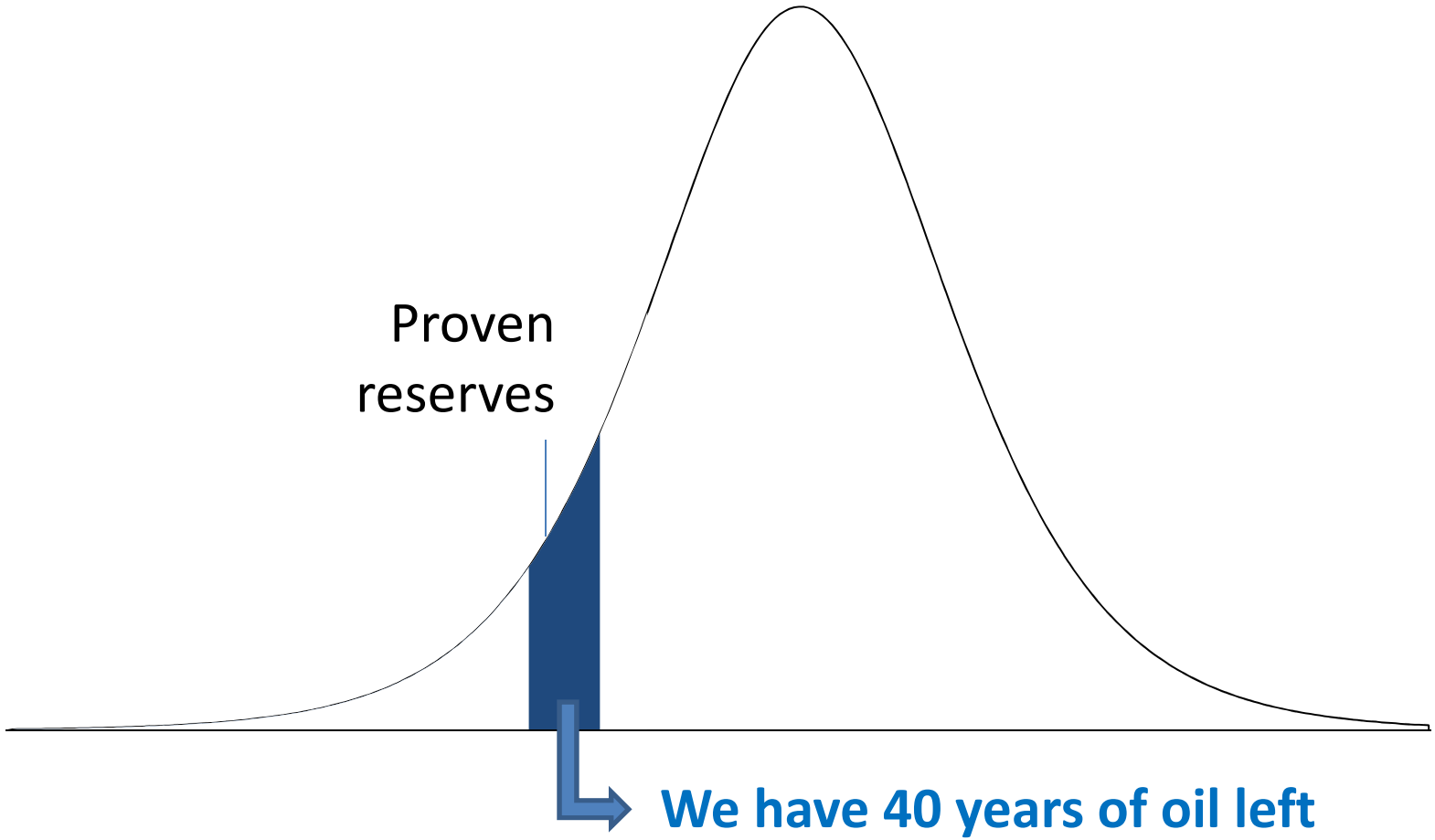

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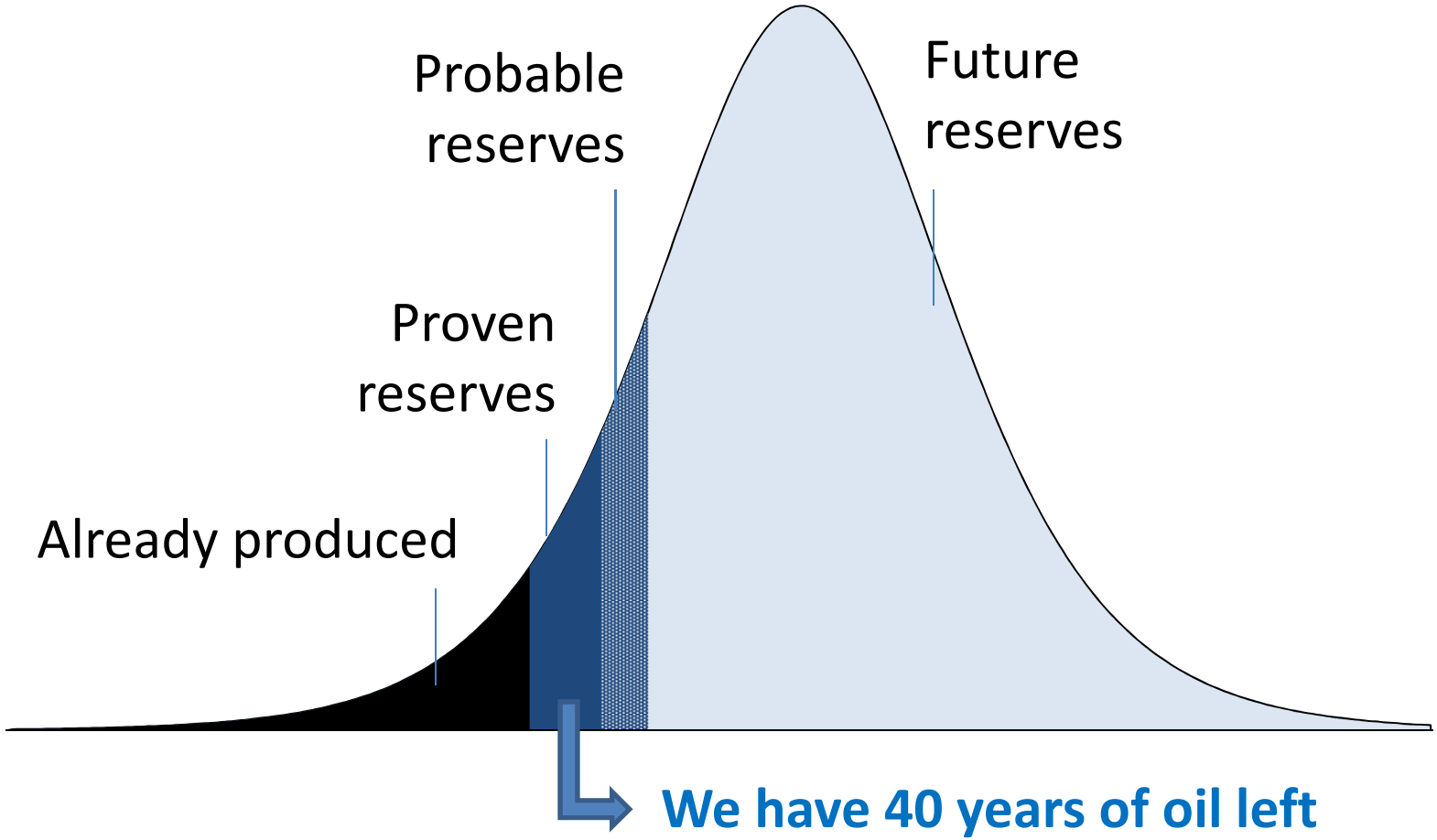

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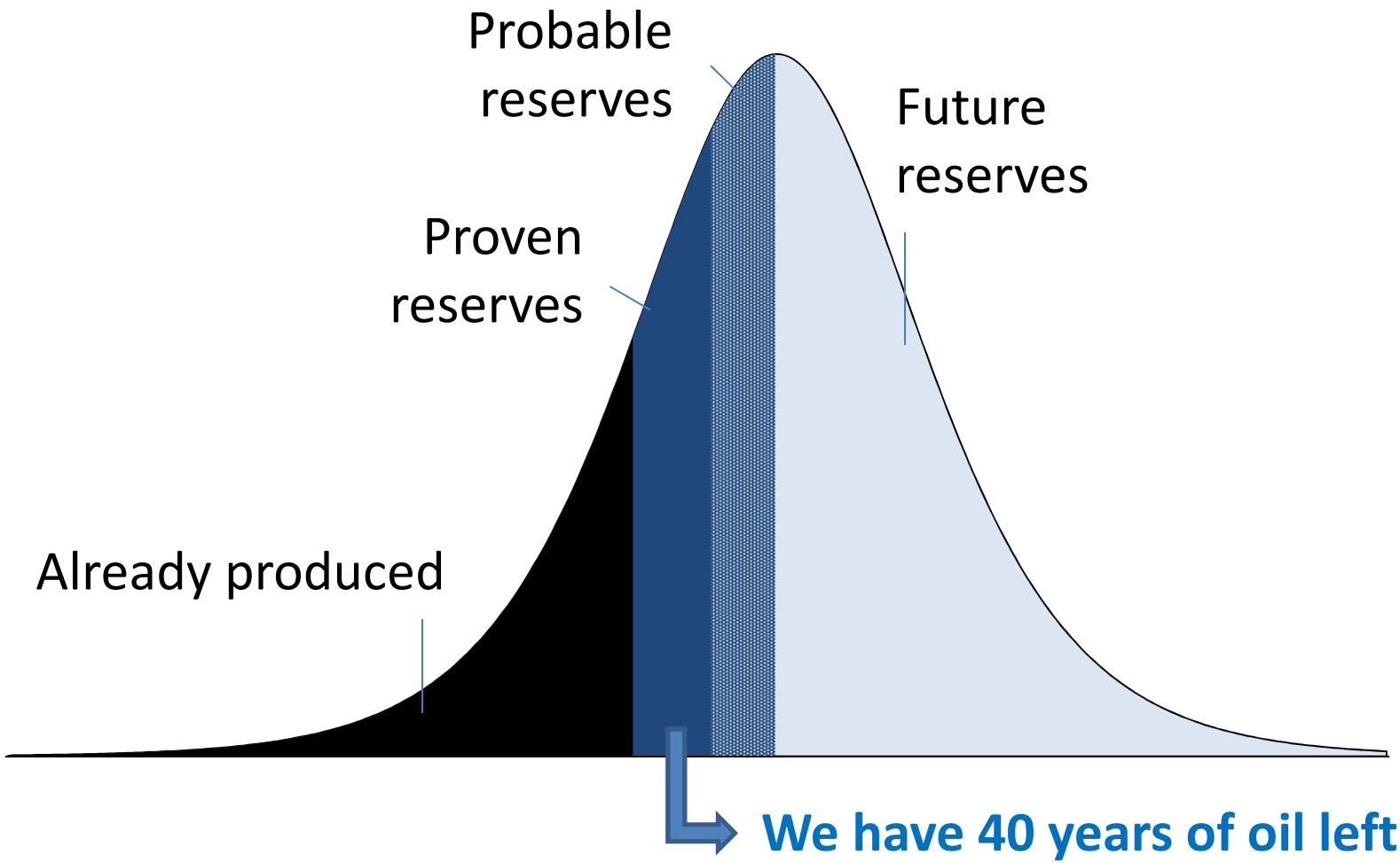

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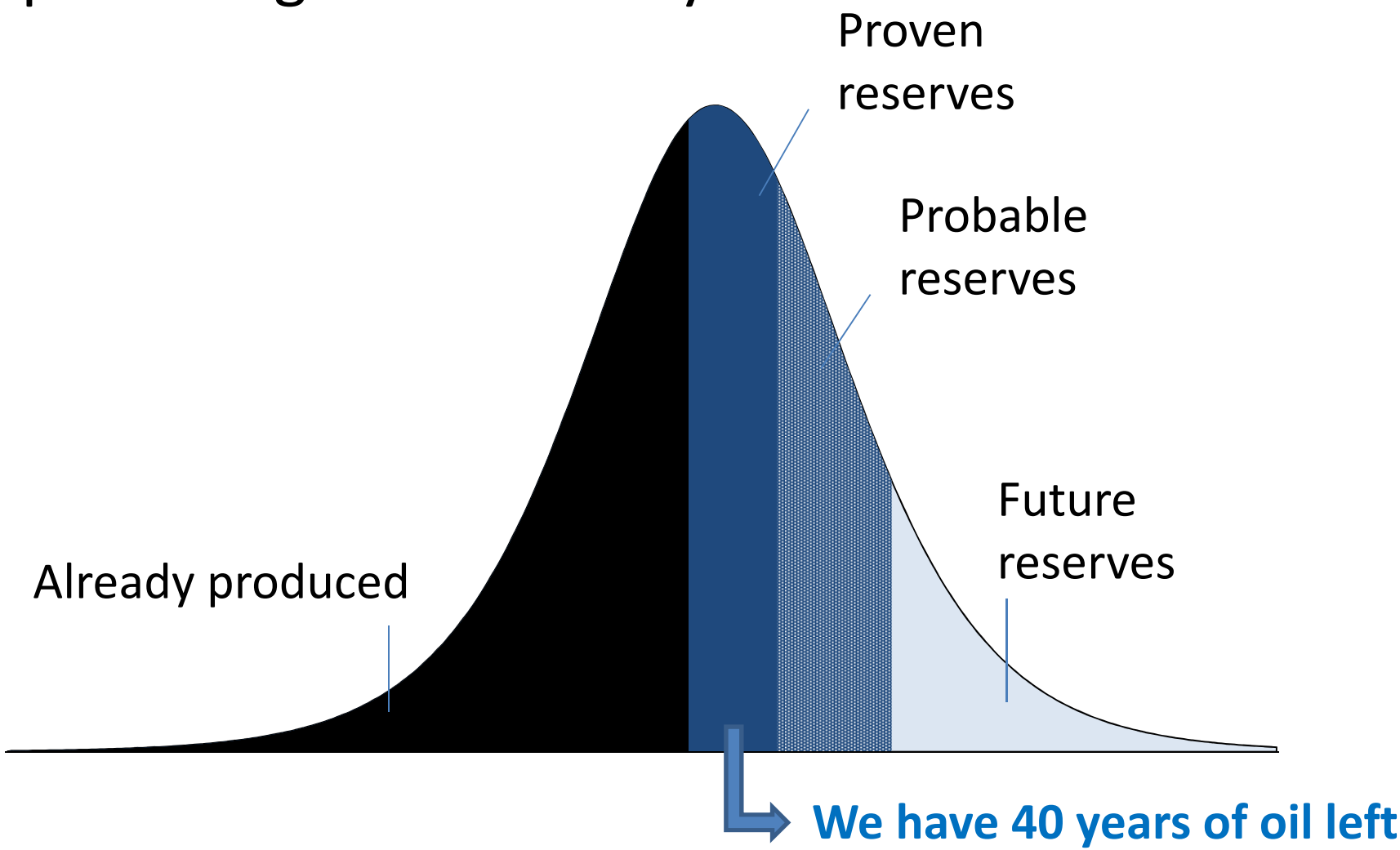

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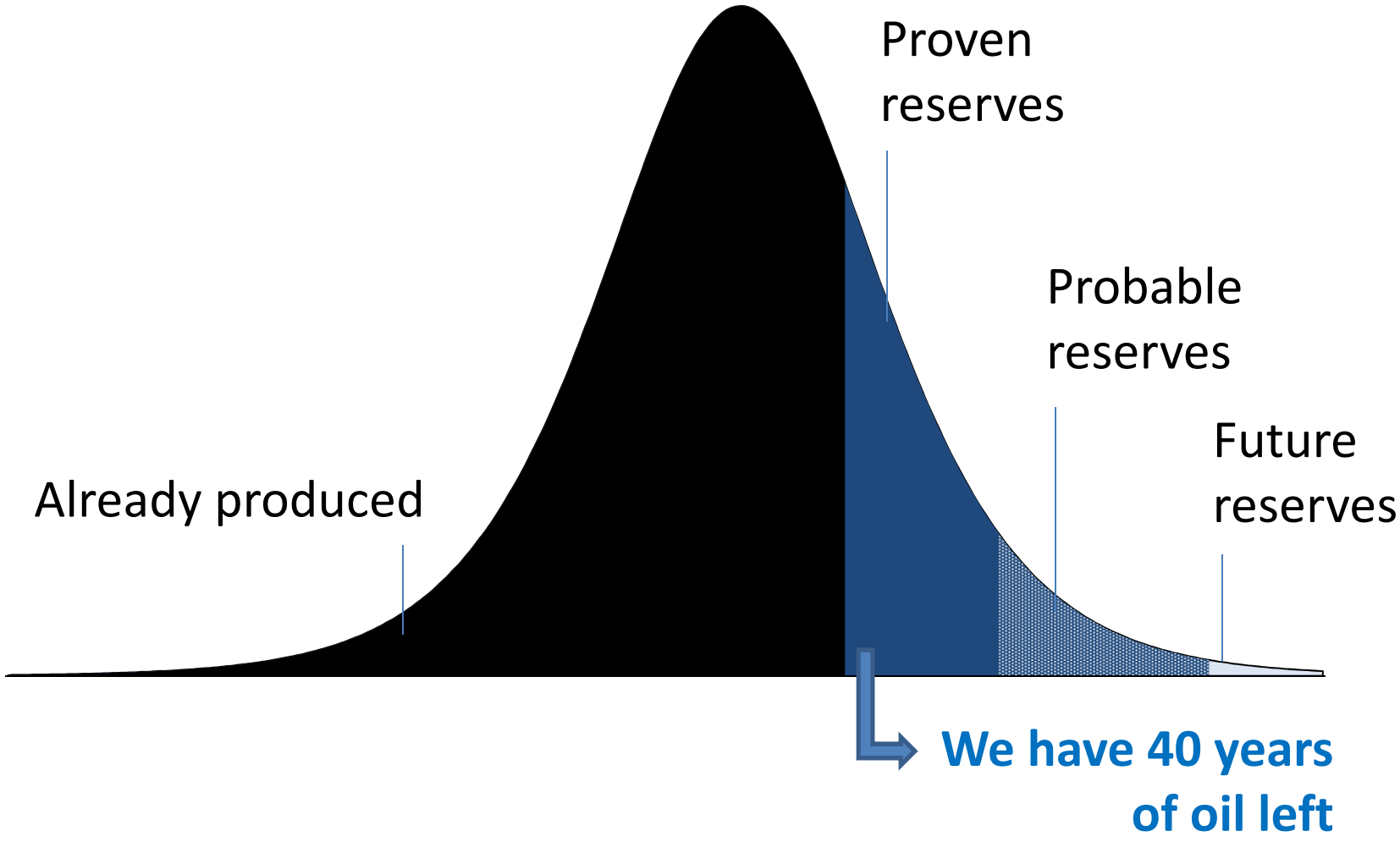
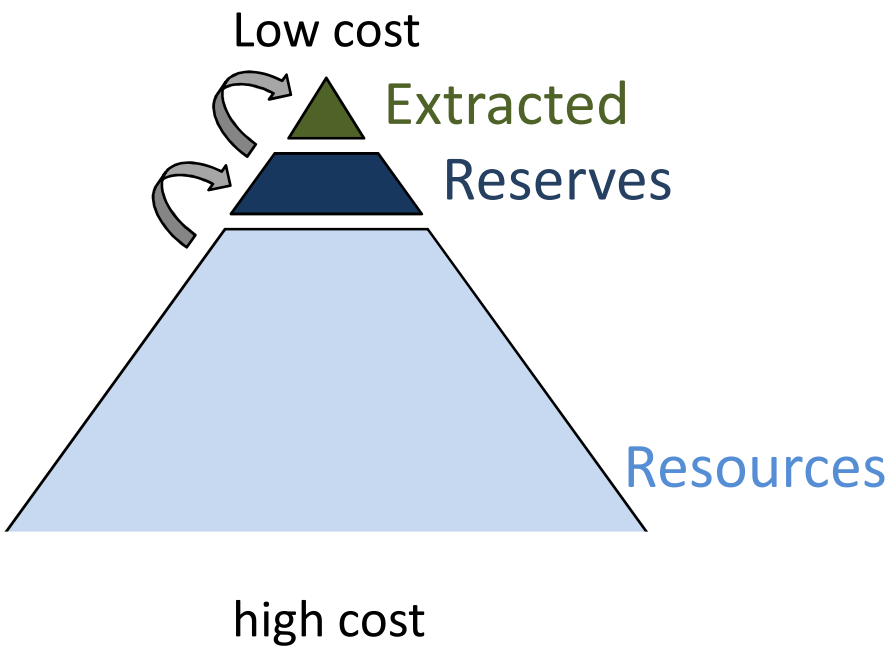


Can we estimate future discoveries ?

Some say “no”



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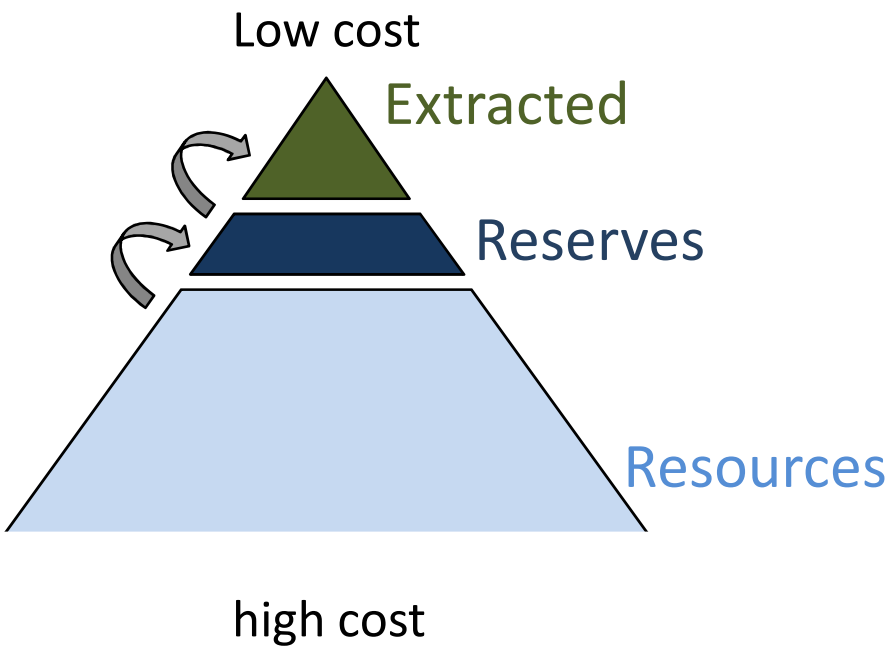

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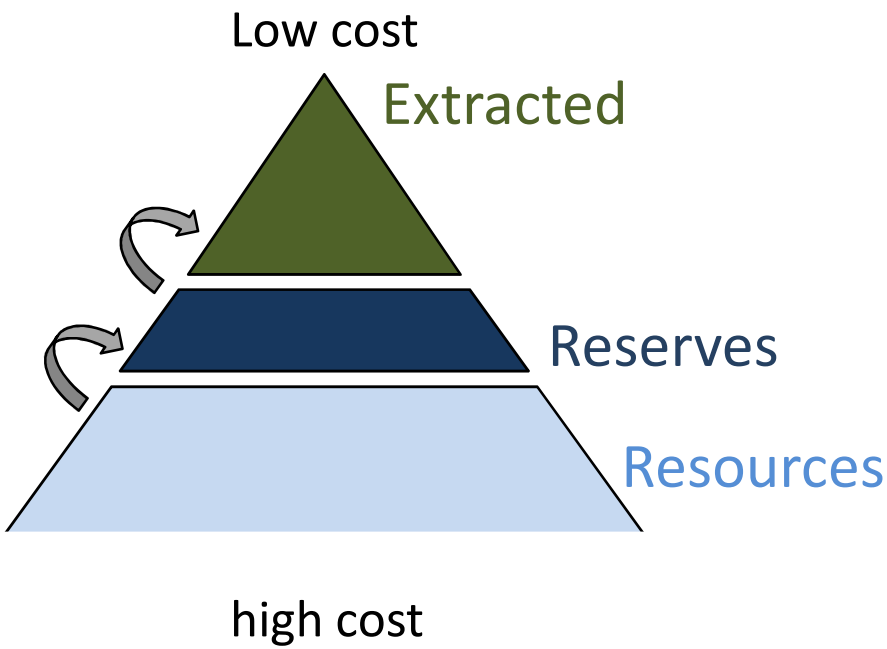
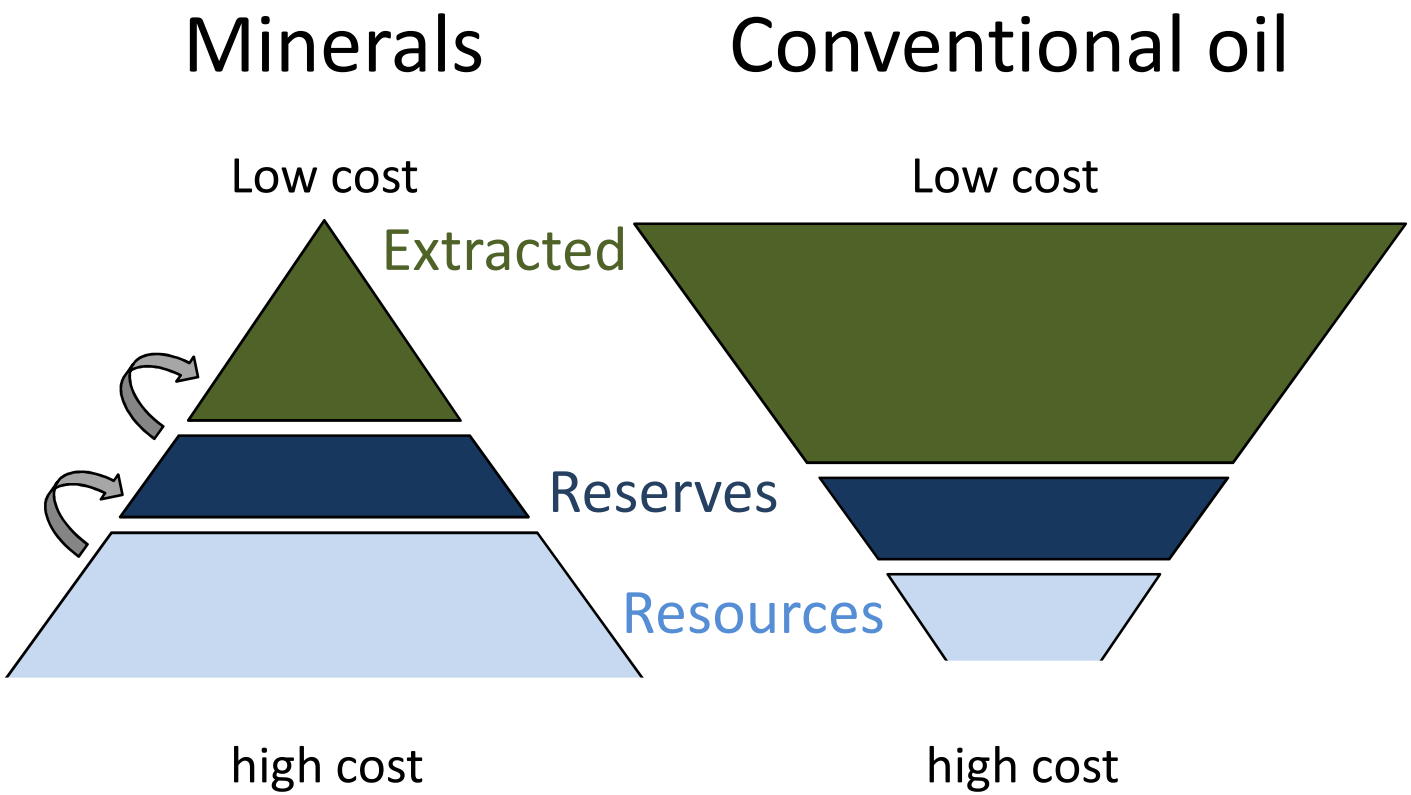
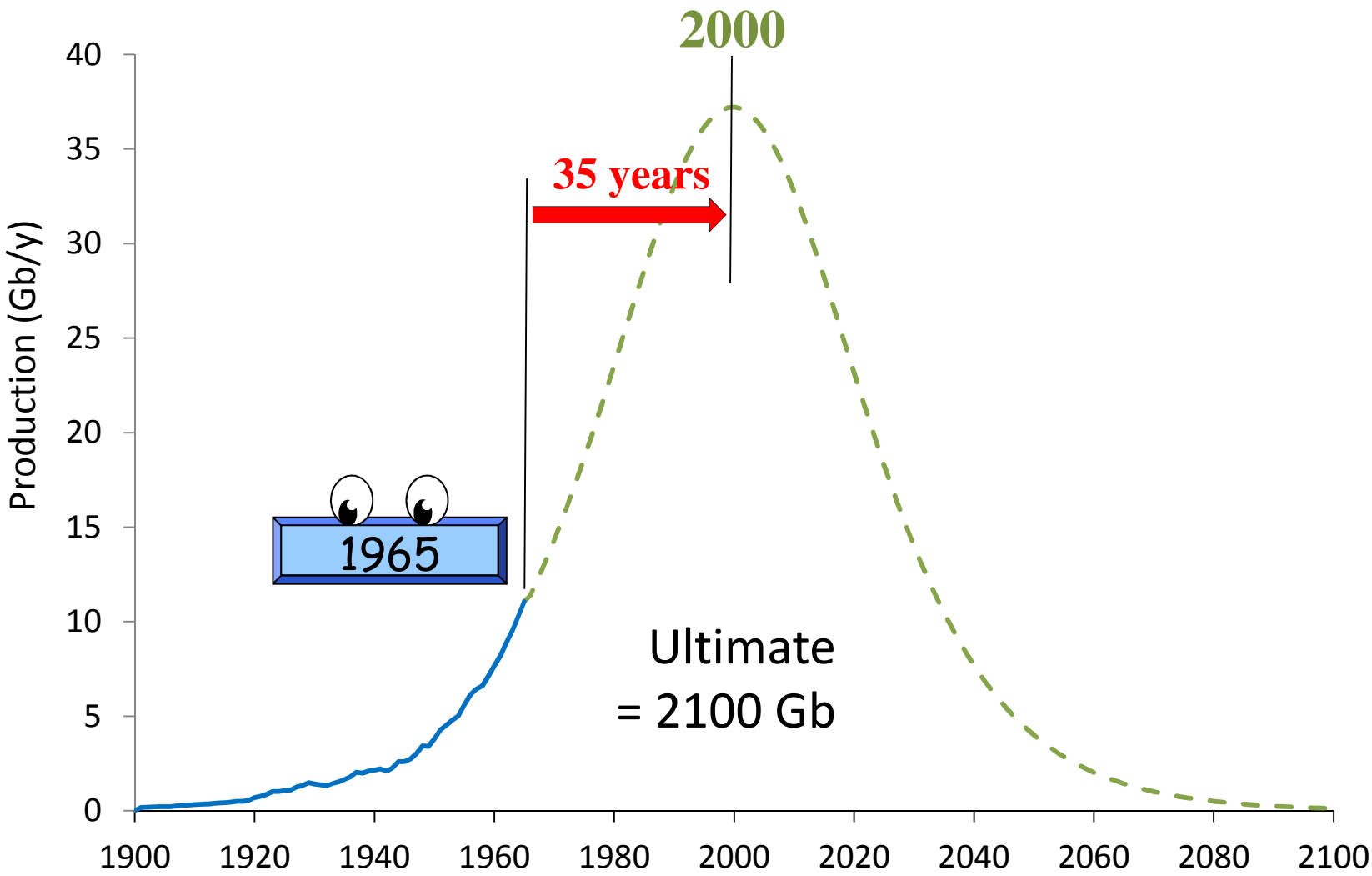


Can we estimate future discoveries ?

Some say “yes”, due to the specific characteristics of oil accumulations.



The peaking of conventional oil



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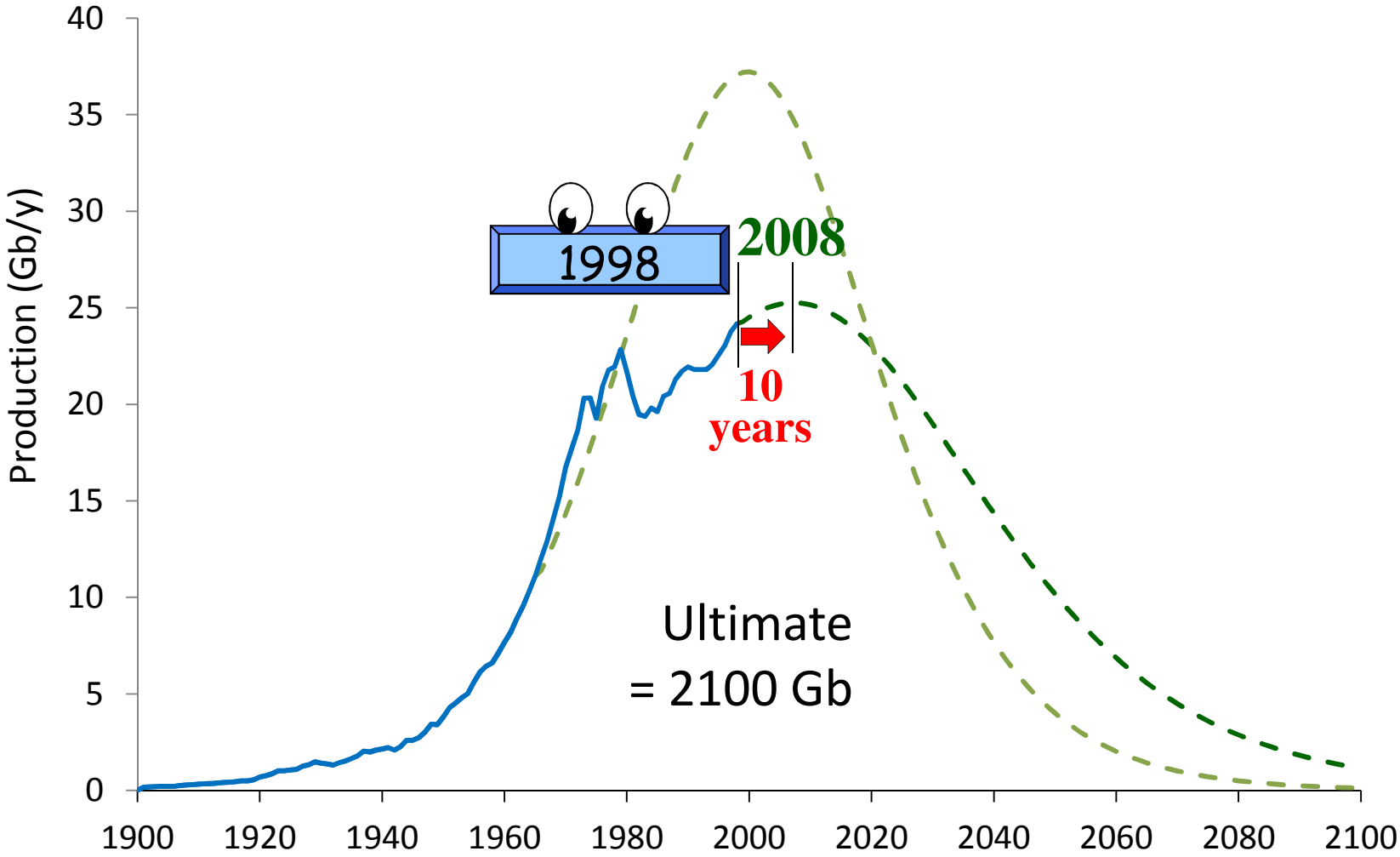

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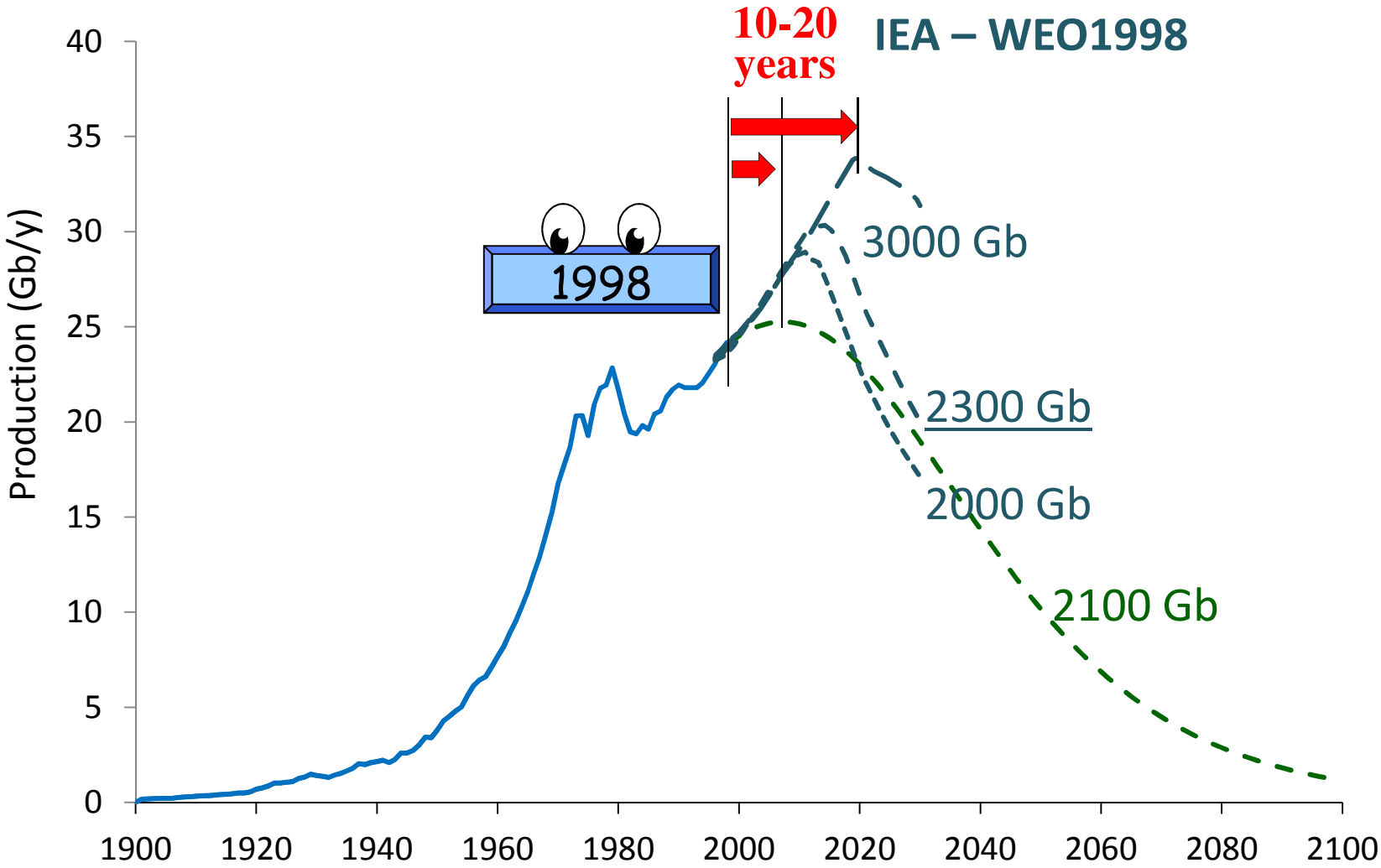

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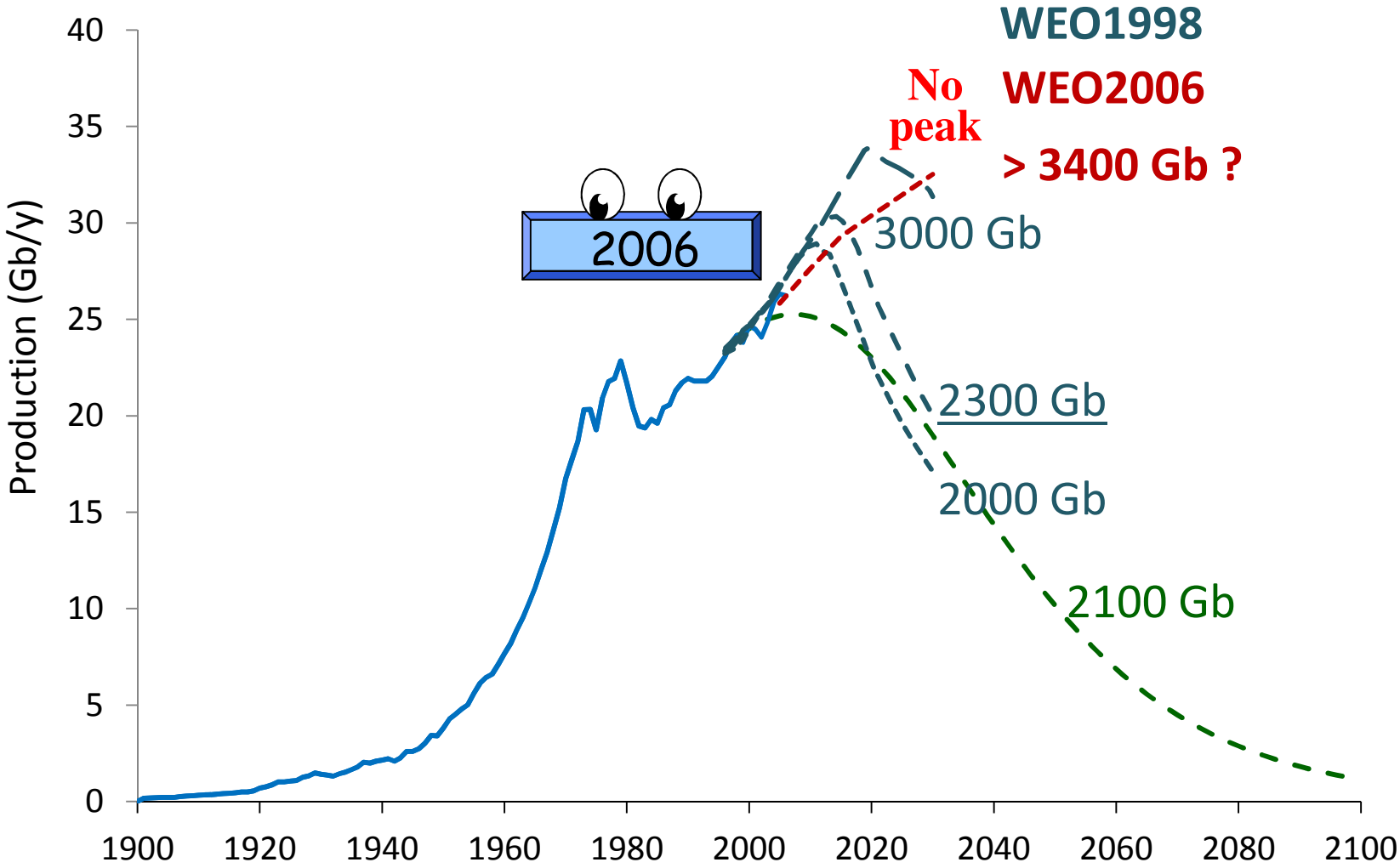

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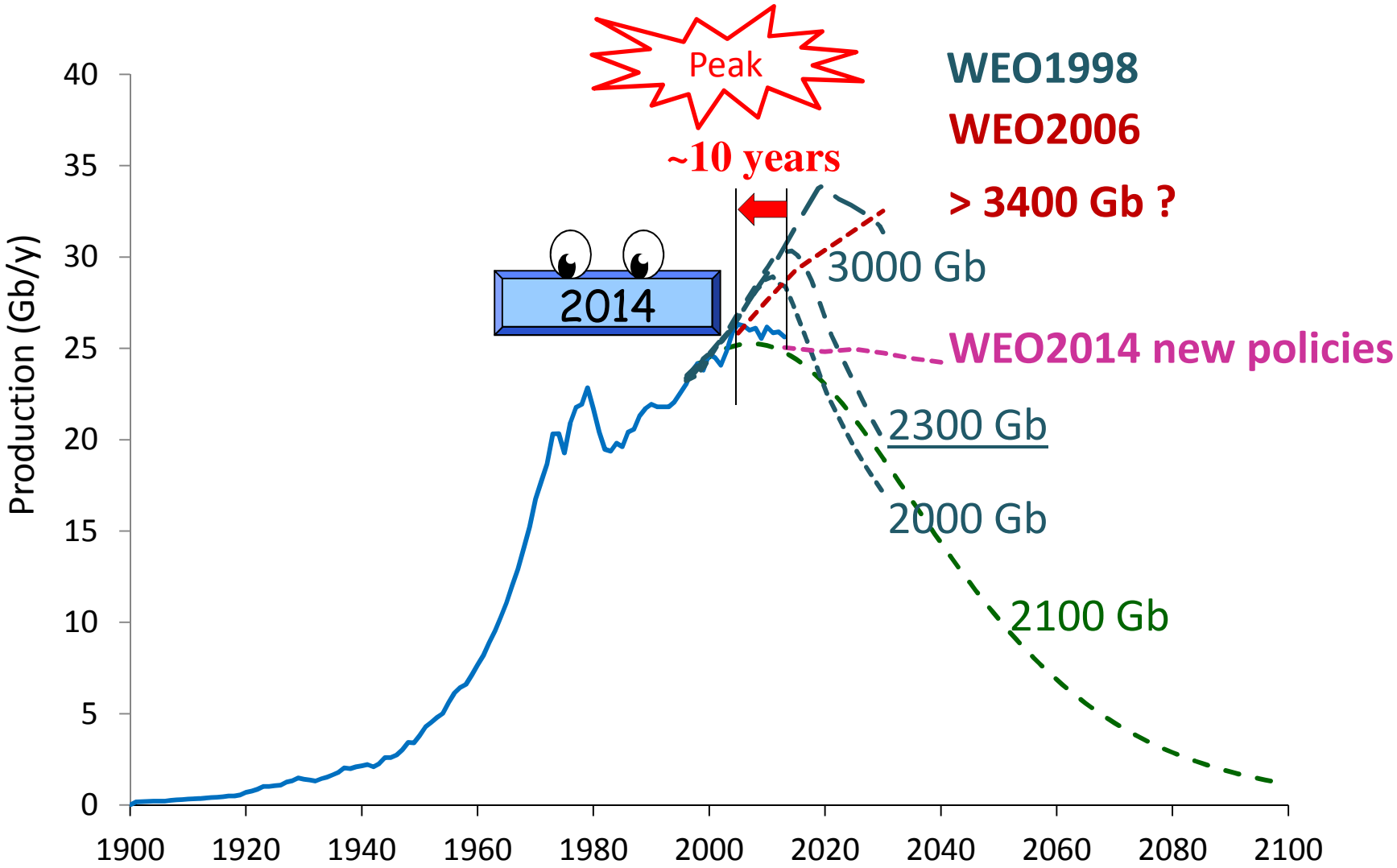

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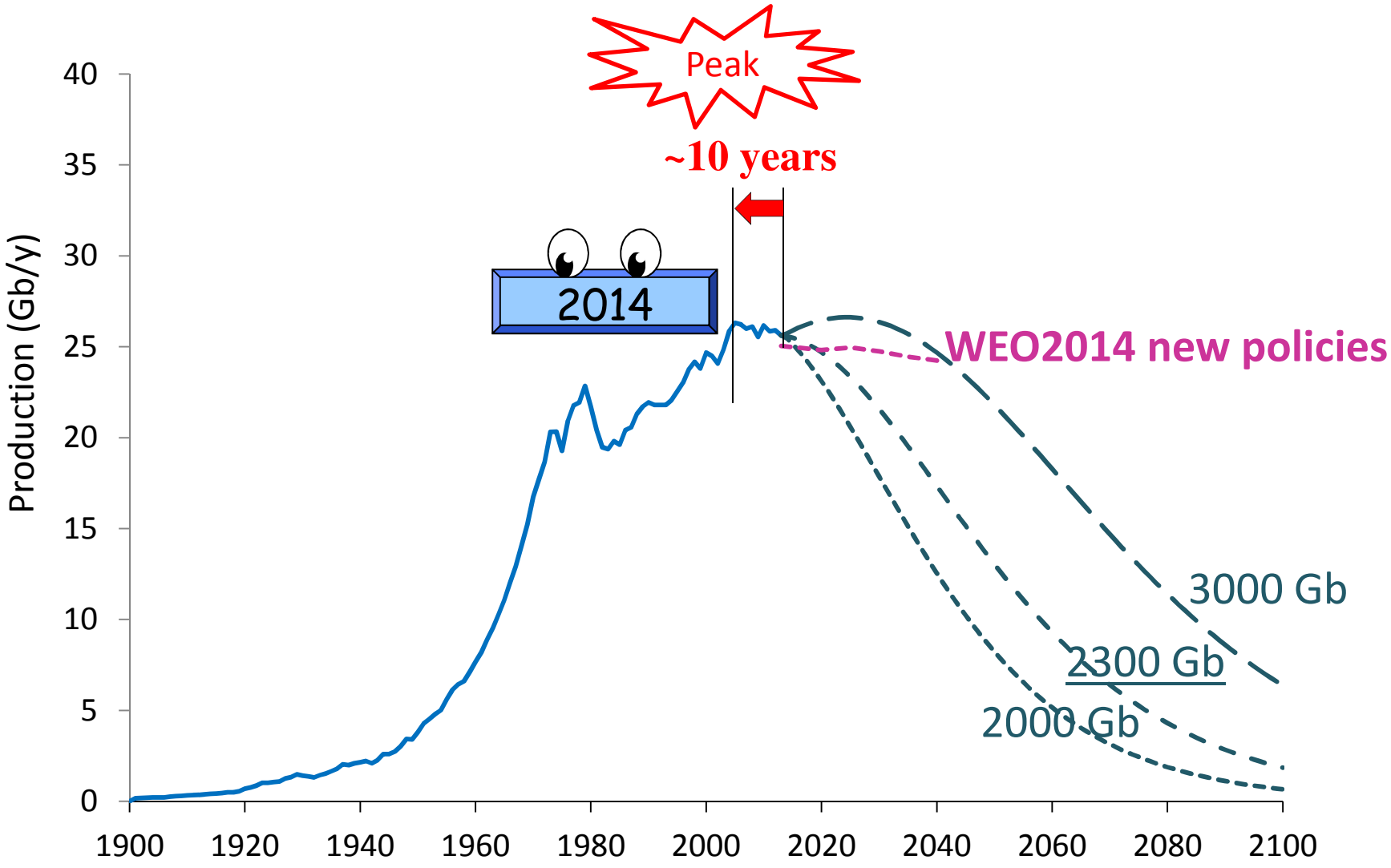
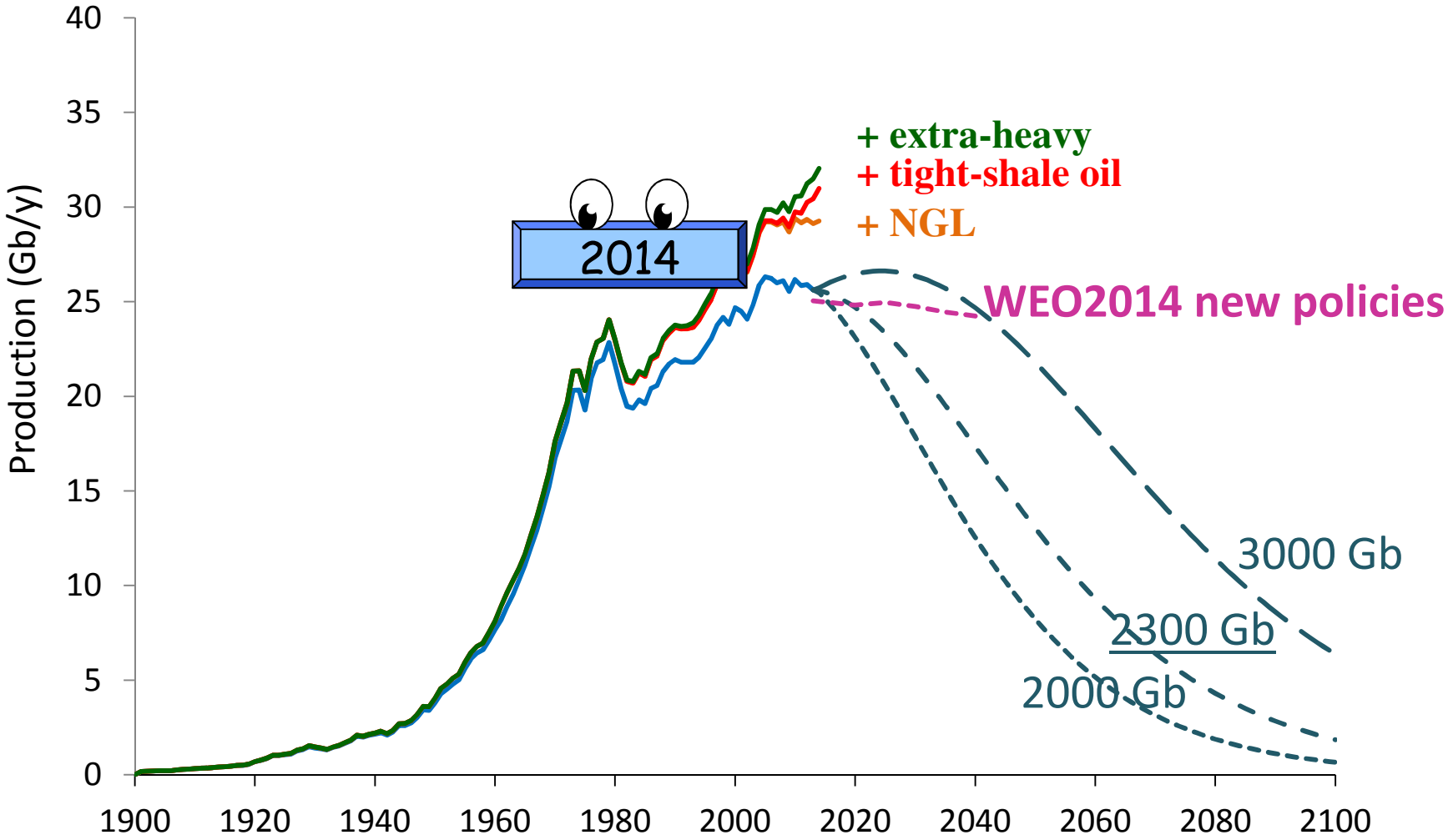
How long can we compensate the decline of conventional oil ?